Extractive Sector Transparency Measures Act - Annual Report							
Reporting Entity Name			Saskatchew	an Power Corporation	on		
Reporting Year	From	4/1/2022	То:	3/31/2023	Date submitted	8/10/2023	
Reporting Entity ESTMA Identification Number	E899490		 Original Subr Amended Re 				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Lain Lo	velace		Date	6/1/2023	
Position Title	Direct	tor, Fuel Managem	ent, NorthPoint	Energy			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: atchewan Power Corporation E899490			Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Saskatchewan	Government of Saskatchewan	Ministry of Energy and Resources		27,060,000	170,000					27,230,000	All monies were remitted to the Saskatchewan Department - Ministry of Energy and Resources either directly or through our contract miner (Prairie Mines & Royalty ULC). SaskPower is legally responsible to reimburse Prairie Mines & Royalty ULC (PMRU) for royalty payments made to the Government of Saskatchewan. While PMRU provided the initial payment, under the coal contracts SaskPower is ultimately liable for these amounts. While reimbursable payments of \$21,710,000 were made to PMRU for royalties in the 2022-23 year, a royalty adjustment of \$204,490 was included in this amount. This payment was related to an adjustment for 2019.
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	4/1/2022 To: 3/31/2023 Saskatchewan Power Corporation E899490				Currency of the Report						
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Saskatchewan	Estevan Area		15,490,000	40,000					15,530,000			
Canada -Saskatchewan	Poplar River		11,570,000	130,000					11,700,000	While a total of \$11,570,000 was paid for royalties in the 2022-2023 year, a royalty adjustment of \$204,490 was included in this amount. This payment was related to an adjustment for 2019.		
Additional Notes ³ :												