

CUSTOMER-OWNED TRANSFORMATION RATES

STANDARD RATE

This rate is for metered non-residential and non-farm loads greater than 75 kilovolt amperes (kVA) and up to and including 3,000 kVA, served through customer-owned transformation and to which no other rates apply.

Rate Codes* Effective January 1, 2021	E07 (Urban)	E08 (Rural)	E10 (closed to new customers)	E12 (closed to new customers)
Supply voltage	25kV & Less	25kV & Less	72kV	100kV & Above
Basic monthly charge	\$242.35	\$299.13	\$713.01	\$327.99
Demand Charge				
Per kVA of recorded demand each month	\$13.953	\$13.953	\$8.520	\$8.397
Energy Charge				
¢/kWh	7.253¢	7.253¢	5.701¢	5.598¢
Federal Carbon Charge				
¢/kWh	0.6376¢	0.6376¢	0.6376¢	0.6376¢

MINIMUM BILL

The basic monthly charge plus \$4.869/kVA of the maximum recorded demand registered over the past 11 months.

LOADS UP TO 75 AND OVER 3,000 KILOVOLT AMPERES (kVA)

- For loads up to 75 kVA refer to Customer-Owned Transformation — Small Commercial Rates.
- For loads over 3,000 kVA refer to Customer-Owned Transformation — Power Standard Rates.

RECORDED DEMAND

- The maximum kVA demand registered during the current month, *or*
- For services with approved time-of-day metering, the greater of the maximum kVA demand registered between the hours of 07:00 to 22:00 hours Monday through Friday, excluding statutory holidays or 85 per cent of the maximum kVA demand registered at any other time during the current month.

AVAILABILITY

E10 and E12 rates are closed to new customers.

CUSTOMER-OWNED TRANSFORMATION RATES

SMALL COMMERCIAL RATE

This rate is for metered commercial and municipal loads up to and including 75 kilovolt ampere (kVA) served through customer-owned transformation and to which no other rates apply.

Rate Codes*	E77	E78
Effective January 1, 2021	(Urban)	(Rural)
Supply voltage	25kV & Less	25kV & Less
Basic monthly charge	\$31.14	\$41.49
Demand Charge		
First 50 kVA/month	\$0	\$0
Balance \$/kVA	\$14.618	\$14.923
Energy Charge		
First block kWh/month	14,500 kWh	13,000 kWh
First block (¢/kWh)	13.669¢	14.399¢
Balance (¢/kWh)	7.218¢	7.406¢
Federal Carbon Charge		
¢/kWh	0.6376¢	0.6376¢

MINIMUM BILL

The basic monthly charge plus \$4.869/kVA of the maximum recorded demand over 50 kVA registered over the past 11 months.

LOADS OVER 75 KILOVOLT AMPERES (kVA)

- For loads over 75 kVA refer to Customer-Owned Transformation — Standard Rates.

RECORDED DEMAND

- The maximum kVA demand registered during the current month, *or*
- For services with approved time-of-day metering, the greater of the maximum kVA demand registered between the hours of 07:00 to 22:00 hours Monday through Friday, excluding statutory holidays or 85 per cent of the maximum kVA demand registered at any other time during the current month.

CUSTOMER-OWNED TRANSFORMATION RATES

POWER TIME-OF-USE RATE

This rate is for large commercial, farm, and industrial loads served through customer-owned transformation as an alternative to SaskPower Supplied Transformation — Standard Rates and Customer-Owned Transformation — Power Standard Rates.

Rate Codes*	E82	E83	E84
Effective January 1, 2021			
Supply voltage	25kV	72kV	100kV & Above
Basic monthly charge	\$6,188.90	\$7,093.95	\$7,615.80
Demand Charge			
Per kVA of billing demand each month	\$10.906	\$8.405	\$8.284
Energy Charge			
On-peak energy charge (¢/kWh)	7.475¢	6.800¢	6.682¢
Off-peak energy charge (¢/kWh)	6.475¢	5.800¢	5.682¢
Federal Carbon Charge			
¢/kWh	0.6065¢	0.6065¢	0.6065¢

MINIMUM BILL

The basic monthly charge plus the demand charge.

RECORDED DEMAND

The monthly recorded demand is the maximum kVA demand registered during the current month.

BILLING DEMAND

The monthly billing demand is the monthly recorded demand but the billing demand shall not be less than 75 per cent of the maximum billing demand in the preceding 11 months.

ON-PEAK ENERGY CONSUMPTION

The monthly energy consumed between the hours of 7:00 to 22:00 hours Monday through Friday, excluding statutory holidays.

OFF-PEAK ENERGY CONSUMPTION

The monthly energy consumed in all hours except for the on-peak hours.

AVAILABILITY

These time-of-use rates are optional — at the customer's request. Once a customer requests to change to these rates they must stay on for at least one year.

CUSTOMER-OWNED TRANSFORMATION RATES

POWER STANDARD RATE

This rate is for large commercial and industrial loads served through customer-owned transformation as an alternative to SaskPower Supplied Transformation — Standard Rates.

Rate Codes*	E22	E23	E24
Effective January 1, 2021			
Supply voltage	25kV	72kV	100kV & Above
Basic monthly charge	\$6,188.90	\$7,093.95	\$7,615.80
Demand Charge			
Per kVA of billing demand each month	\$10.906	\$8.405	\$8.284
Energy Charge			
¢/kWh	6.902¢	6.227¢	6.109¢
Federal Carbon Charge			
¢/kWh	0.6065¢	0.6065¢	0.6065¢

MINIMUM BILL

The basic monthly charge plus the demand charge.

RECORDED DEMAND

The monthly recorded demand is the maximum kVA demand registered during the current month.

BILLING DEMAND

The monthly billing demand is the monthly recorded demand but the billing demand shall not be less than 75 per cent of the maximum billing demand in the preceding 11 months.

* The rates herein defined are net and do not include any taxes or surcharges, which may lawfully be imposed by or at the request of any municipal, provincial or federal authority.

CUSTOMER-OWNED TRANSFORMATION RATES

POWER STANDARD RATE – CAPACITY RESERVATION SERVICE (INTERIM RATE)

To Power Class customers requiring capacity reservation who are served through customer owned transformation and attaining the majority of their power requirements through self-generation.

Reservation Capacity - The customer must nominate in writing the Reservation Capacity in kVA to be provided by SaskPower. The nomination shall provide details of how the Reservation Capacity was determined.

In any month where the Recorded Demand exceeds the Reservation Capacity, the Reservation Capacity will increase to the level of the Recorded Demand. The Reservation Capacity will remain at this level until either the Recorded Demand exceeds the new Reservation Capacity or the customer nominates a new Reservation Capacity.

The customer may submit a written request to **increase** the Reservation Capacity at any time. 12 months after the original nomination of Reservation Capacity or 12 months after any subsequent change to the Reservation Capacity, the customer may submit a written request to **reduce** the Reservation Capacity. Every request to change the Reservation Capacity should include details of how the new Reservation capacity was determined

Rate Codes*	N22	N23	N24
Effective January 1, 2021			
Supply voltage	25kV	72kV	100kV & Above
Basic monthly charge	\$6,188.90	\$7,093.95	\$7,615.80
Demand Charge			
Per kVA of billing demand each month	\$22.278	\$17.409	\$17.152
Energy Charge			
¢/kWh	4.082¢	4.028¢	3.916¢
Federal Carbon Charge			
¢/kWh	0.6065¢	0.6065¢	0.6065¢

MINIMUM BILL

The basic monthly charge plus the demand charge.

CUSTOMER-OWNED TRANSFORMATION RATES

RECORDED DEMAND

Shall be the maximum kV.A demand registered during the current month's billing period.

BILLING DEMAND

The monthly billing demand shall be the greater of the monthly Recorded Demand or the Reservation Capacity.

* The rates herein defined are net and do not include any taxes or surcharges, which may lawfully be imposed by or at the request of any municipal, provincial or federal authority.